

Absolute Clean Energy Public Company Limited

Analyst Meeting : Q1'2023 Results

Ticker : ACE





The information contained in this presentation is strictly confidential and is provided by Absolute Clean Energy Public Company Limited (the "Company") to you solely for your information which is the same information as that contained in the recent filing and draft prospectus submitted to the Thai Securities and Exchange Commission. Neither this presentation nor any part hereof may be (i) used or relied upon by any other party or for any other purpose; (ii) copied, photocopied, duplicated or otherwise reproduced in any form or by any means; or (iii) redistributed, passed on or otherwise disseminated, to any other person either in your organization or elsewhere, without the prior written consent of the Company and its respective affiliates or advisors. By attending this presentation, participants agree not to remove this document, or any materials provided in connection herewith, from the conference room where such documents are provided without the prior express consent from the Company and its respective affiliates or advisors.

Although care has been taken to ensure that the information in this presentation is accurate, and that the opinions expressed are fair and reasonable, no representations or warranties, express or implied, are made as to, and no reliance should be placed on, the accuracy, fairness or completeness of the information presented or contained in this presentation. The information is subject to any change without notice whether before or after such change is made, its accuracy is not guaranteed, has not been independently verified and it may not contain all material information concerning the Company and its subsidiaries. None of the Company nor any of its respective affiliates or advisors nor any of its or their respective members, directors, officers, employees or affiliates assumes any responsibility or liability for, the accuracy or completeness of, or any errors or omissions in, any information contained herein. Accordingly, none of the above nor any other person accepts any liability (in negligence, or otherwise) for any loss arising from or in connection with any use of this presentation or its contents.

This presentation is for information purposes only and does not constitute or form whole or part of any offer, invitation or solicitation by or on behalf of the Company for sale or subscription of or solicitation or invitation of any offer to or recommendation to buy or subscribe for any securities of the Company, nor shall it or any part of it form the basis of or be relied on in connection with any contract, commitment or investment decision in relation thereto ("Securities") in Thailand, the United States or any other jurisdictions. Any recipient considering a purchase of Securities is hereby reminded that any such purchase should be made solely on the basis of the information contained in a final offering document (which may be different from the information contained in this presentation) and subject to the selling restrictions set out therein. No public offering of the Securities will be made in the United States or in any other jurisdiction outside of Thailand where such an offering is restricted or prohibited. This presentation should not be construed as legal, tax, investment or other advice. The information contained herein does not take into consideration the investment objectives, financial situation or particular needs of any particular investor, and should not be treated as giving investment advice.

In addition, this presentation contains certain financial information and results of operation, and may also contain certain projections, plans, strategies, and objectives of the Company, that are not statements of historical fact which would be treated as forward looking statements that reflect the Company's current views with respect to future events and financial performance. These views are based on a number of estimates and current assumptions which are subject to business, economic and competitive uncertainties and contingencies as well as various risks which are in many cases beyond the control of the Company, and which may change over time and may cause actual events and the Company's future results to be materially different than expected or indicated by such statements. No assurance can be given that future events will occur, that projections will be achieved, or that the Company's assumptions are correct. Such forward-looking statements are not guarantees of future performance and accordingly, the actual results, financial condition, performance or achievements of the Company may differ materially from those anticipated by the Company in the forward looking statements. The recipient is cautioned not to place undue reliance on these forward looking statements.

In providing this presentation, the Company does not undertake to provide any recipient with access to any additional information or to correct any inaccuracies herein which may become apparent.

Table of Contents for Analyst Presentation



ΛCE





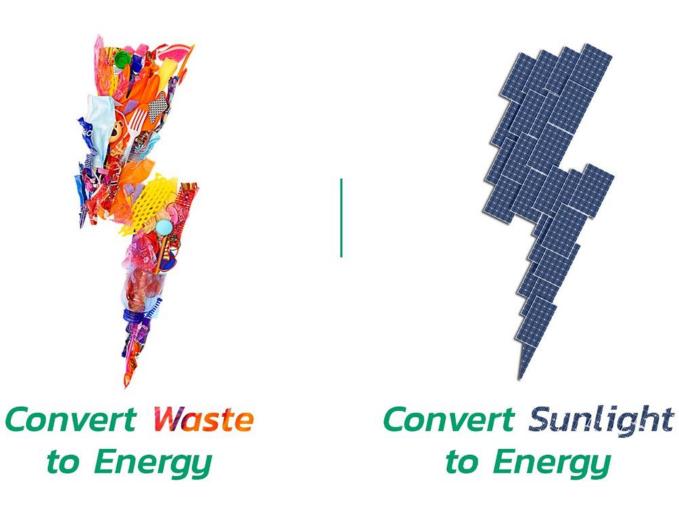




Convert Plants and Agri-residue to Energy

ACE The clean energy leader





ACE The clean energy leader

Business Updates



Key Events (1 of 2)

- **18 Jan 2023**: Private Power Purchase Agreement (Private PPA) signed with a listed company.
 - Power system: Solar (rooftop)
 - Total installed capacity: 9.59 MW
 - Total PPA capacity: 9.59 MW
- **21 Feb 2023**: Power Purchase Agreement (PPA) signed with the Provincial Electricity Authority (PEA) for 18 community power plants projects.
 - Power system: **Biogas**
 - Total installed capacity: **59 MW**
 - Total PPA capacity: 50 MW
- **5 April 2023**: Won the government's bid to supply solar power to the grid in 18 different locations.
 - Power system: Solar (farm)
 - Total PPA capacity: 112.73 MW





Key Events (2 of 2)

- 28 April 2023: the 2023 AGM approved the suspension of dividend payments for the 2022 operating results because the company has to reserve cash for working capital and investments in upcoming projects.
- **12 May 2023**: Power Purchase Agreement (PPA) signed with the Provincial Electricity Authority (PEA) for 2 MSW power plants projects.
 - Chiangwang MSW power plant project:
 - Installed capacity: 9.0 MW / PPA capacity: 7.75 MW
 - Chokchai MSW power plant project:
 - Installed capacity: 9.9 MW / PPA capacity: 8.0 MW
 - Total installed capacity: **18.9 MW**
 - Total PPA capacity: **15.75 MW**





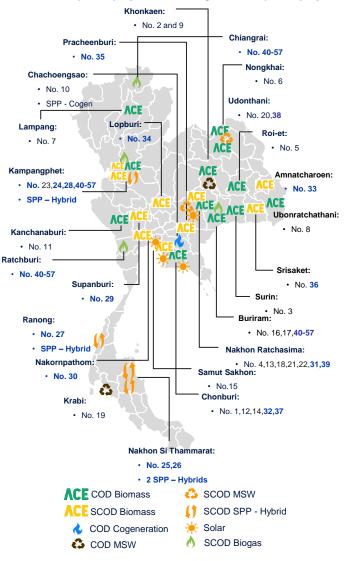


Well-Balanced Portfolio with Diversified Locations

Assets Overview

Operating projects

Under development projects & Pending for development projects



2 **VSPP** - Biomass 9.9 8 Khonkaen 2/5/2012 3 VSPP - Biomass 9.9 30/10/2012 8 Surin 4 **VSPP** - Biomass 8 Nakhon Ratchasima 16/1/2013 9.9 5 VSPP - Biomass 9.9 8 4/6/2013 Roi-et 6 VSPP - Biomass 9.9 8 Nongkhai 26/12/2013 7 VSPP - Biomass 9.9 8 Lampang 9/7/2014 8 VSPP - Biomass 9.9 8 Ubonratchathani 14/8/2015 9 VSPP - MSW 4.5 6 Khonkaen 29/11/2016 114.35 90 10/2/2017 10 SPP - Cogen Chachoengsao Existing 11 VSPP - Biomass 9.9 8 Kanchanaburi 16/8/2017 Projects 12 20/11/2018 COD VSPP - Solar Rooftop 1 1 Chonburi (23 Projects) 13 VSPP - Solar Rooftop 0.73 0.73 Nakhon Ratchasima 22/2/2019 27/9/2019 14 1 Solar Rooftop 1 1 Chonburi 15 1 Solar Rooftop 0.83 0.83 Samut Sakhon 22/5/2020 6.5 16 VSPP - Biomass 7.5 Buriram (ACES) 24/1/2006 17 VSPP - Biomass 9.5 8 Buriram (ABE) 6/2/2008 18 VSPP - Biomass 9.9 8 Nakhon Ratchasima (AAE) 10/11/2011 19 VSPP - MSW 6 4.4 Krabi 28/12/2020 Waste Landfill 20 N/A N/A Udonthani 5/1/2021 21 1 Solar Rooftop 0.24 0.24 Nakhon Ratchasima 25/2/2021 22 Floating Solar 1.515 1.515 Nakhon Ratchasima 31/3/2021 VSPP - Biomass 26/11/2021 23 99 8 Kampangphet 24 1 SPP - Hybrid 20 13.31 Within 2023 PPA signed Kampangphet 25,26 2 SPP - Hybrids 50 43 Nakhon Si Thammarat TBD PPA signed 27 23 20 TBD EIA Approved 1 SPP - Hybrid Ranong 28 VSPP - Biomass 9.9 8 Kampangphet Within 2024 8 Within 2024 29 VSPP - Biomass 9.9 Supanburi 30 VSPP - Biomass 9.9 8 Nakornpathom Within 2024 31 9.9 8 VSPP - Biomass Nakhon Ratchasima Within 2024 PPA to be signed 32 VSPP - Biomass 9.9 8 Chonburi Within 2024 33 VSPP - Biomass 9.9 8 Amnatcharoen Within 2024 Under 34 VSPP - Biomass 9.9 8 Lopburi Within 2024 Development and pending 35 VSPP - Biomass 9.9 8 Pracheenburi Within 2024 for developmen Under consideration of 36 VSPP - Biomass 9.9 8 Srisaket Within 2024 Administrative Court (53 projects) 37 VSPP - Biomass 9.9 8 Chonburi Within 2024 PPA to be signed 38 VSPP - MSW 9.0 7.75 Udonthani Within 2024 PPA signed 39 **VSPP - MSW** 9.9 8 Nakhon Ratchasima Within 2024 PPA signed Chiangrai / Kampaengphet / Within 2026 PPA signed 40-57 VSPP - Biogas 59 50 Buriram / Ratchburi Private PPA - Solar 58 9.59 Whitin Q2'2024 PPA signed 9.59 Phetchaburi Rooftop Nakhon Si Thammarat, 59-63 Solar Farm >35.40 35.40 Within 2024 PPA to be signed Phitsanulok, Phichit, Khon 64-73 Solar Farm >57.33 57.33 Whitin 2025 PPA to be signed Kaen, Nong Khai, Ranong, 74-76 Solar Farm >20.00 20.00 Ratchaburi, Sisaket, Chainat Whitin 2027 PPA to be signed 76 >649.79 551.10 Total

Installed MW

99

Туре

VSPP - Biomass

1

PPA MW

8

Location

Chonburi

COD / SCOD Date

24/4/2012

11 Source: Company information as of 5th April 2023

Remark: /1 Including APP's capacity MW of 9.9, Currently, APP's shareholders sent LOI for APP share purchase proposal to ACE

Strictly Private & Confidential

CE

Status

ACE Operating Performance



ACE's Biomass power plant (27 power plants, 317.9 MW)/1,/2,/3





ACP1 Ban Bueng



ALCP1 Si Chiang Mai



AAPP2 Chokchai



ACP2 Phonthong

/2 Capacity MW



ALCP2 Sirindhorn



AAP1 Nam Phong

Remark: /1 Including APP's capacity MW of 9.9, Currently, APP's shareholders sent LOI for APP share purchase proposal to ACE

13

- COD 13 power plants = 125.9 MW
- Under development 14 power plants = 192.0 MW

ACE's Biomass power plant (27 power plants, 317.9 MW)/1/2/3





ACP3 Bo Ploy



AAPP1 Tanee



ABA1 Thoen



AAE Muang Korat

ABE Don Mon

ACES Muang Burirum

ACP4 Khlong Khlung

Remark: /1 Including APP's capacity MW of 9.9, Currently, APP's shareholders sent LOI for APP share purchase proposal to ACE /2 Capacity MW /3 Including UA Wittaya plc biomass power plants of 26.9 MW

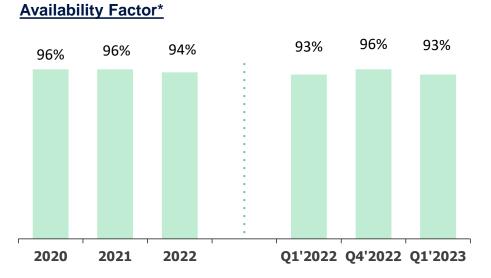
- COD 13 power plants = 125.9 MW
- Under development 14 power plants = 192.0 MW

ACE's Biomass Operating Performance (10 Projects)



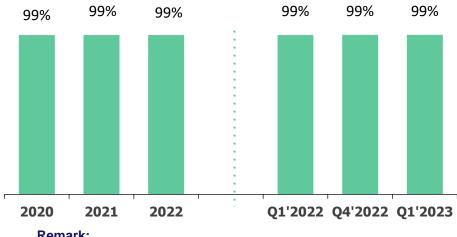
232

01'2023



Plant Performance (10 Projects)

Capacity Factor**



Remark:

* Availability Factor = Total operating hours/(Days*24 hours) 15 ** Capacity Factor = Electricity Unit sold /(Total operating hours*Total selling Capacity) Unit : THB mln 37.6% 36.1% 34.8% 33.4% 32.5% 1,009 1,018

255

01'2022

Gross Profit and Margin

Key Observation - Q1'2023

2022

2021

Gross Profit and Gross Profit Margin

Gross Profit

- QoQ : -5.7% in Gross Profit and -0.9% in Gross Profit Margin
- YoY : -9.2% in Gross Profit and -3.6% in Gross Profit Margin
- Gross Profit decreased QoQ, mainly from the higher planned-shutdown • hours
- Gross Profit decreased YoY, mainly from the higher cost of feedstocks due to the inflation factors and the expiration of FiT Premium period of Thoen biomass power plant (8 Jul 2022)

Strictly Private & Confidential

246

Q4'2022

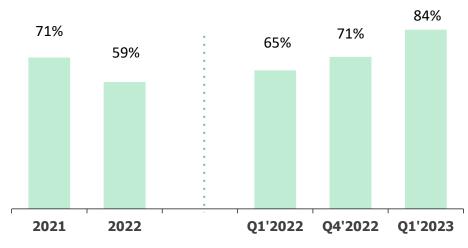
--- Gross Profit Margin

ACE's Biomass Operating Performance (3 Acquisitioned Projects)

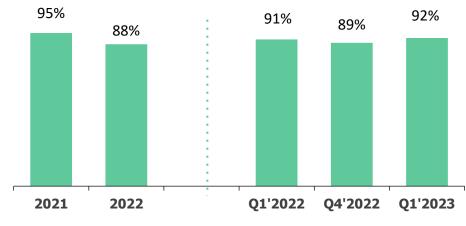


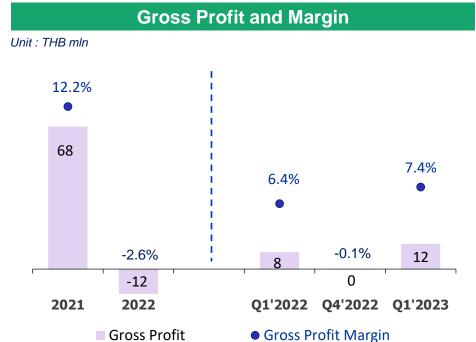
Plant Performance (3 Acquisitioned Projects)

Availability Factor*



Capacity Factor**





Key Observation – Q1'2023

 Q1'2023 : Gross Profit and Gross Profit Margin were improved QoQ and YoY due to the lower planned shutdown hours.

Remark:

16 * Availability Factor = Total operating hours/(Days*24 hours) ** Capacity Factor = Electricity Unit sold /(Total operating hours*Total selling Capacity)

ACE's MSW Power Plants





MSW Khon Kaen



COD 2 power plants = 12 MW

17

MSW Krabi

Under development 2 power plants = 19.8 MW

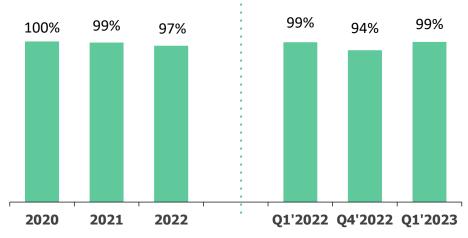
ACE's MSW Operating Performance

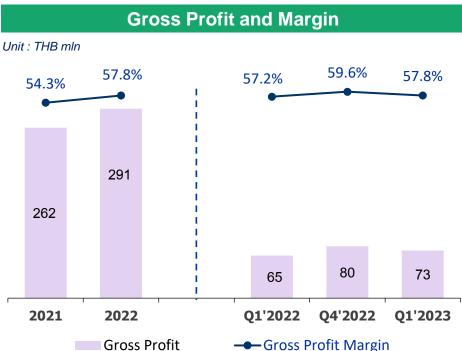


Availability Factor 94% 93% 93% 88% 97% 82% 0 <

Plant Performance (2 Projects)

Capacity Factor





Key Observation – Q1'2023

- Quarterly Gross Profit and Gross Profit Margin
 - QoQ : -8.2% in Gross Profit and -1.8% in Gross Profit Margin
 - YoY : +12.0% in Gross Profit and +0.6% in Gross Profit Margin
- Gross Profit
 - Decreased QoQ, mainly from higher planned shutdown hours in Q1'23, (mostly from Krabi power plant)
 - Increased YoY, due to the increase of Ft rate (from -0.1440 Bt. to 1.2597 Bt.) which improved the gross profit of Khon Kaen MSW power plant

ACE's Co-generation Power Plant





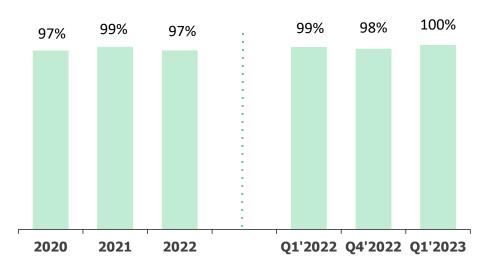
AAA Chachoengsao

ACE's Co-Gen Operating Performance

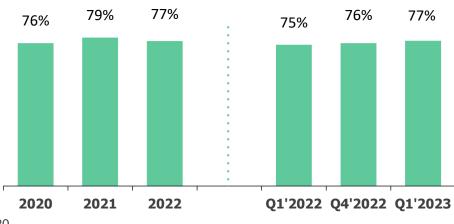


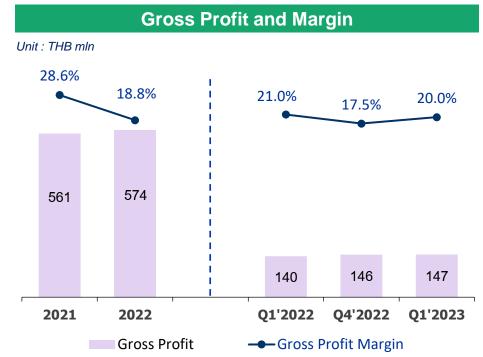
Plant Performance (1 Project)

Availability Factor



Capacity Factor

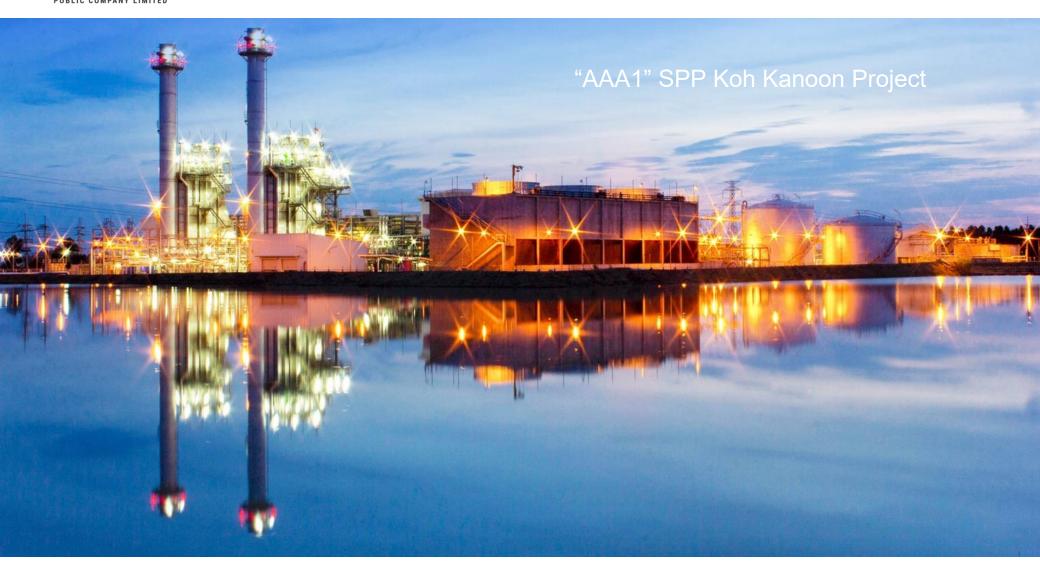




Key Observation – Q1'2023

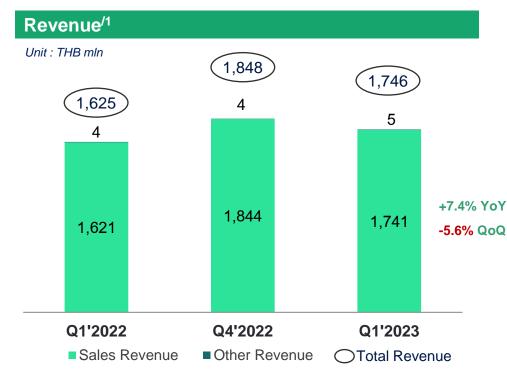
- Quarterly Gross Profit and Gross Profit Margin
 - QoQ : +0.4% in Gross Profit and +2.5% in Gross Profit Margin
 - YoY : +4.5% in Gross Profit but -1.0% in Gross Profit Margin
- **Gross Profit** in Q1'2023 increased QoQ and YoY from the higher availability factor and lower maintenance expenses
- **Gross Profit Margin** in Q1'2023 increased QoQ because of the improvement of AF and CF as well as the impact of lower average gas price
- Average Gas Price in Q1'2023 decreased 13.8% QoQ but increased 8.9% YoY





Q1'2023 Financial Highlight : P&L



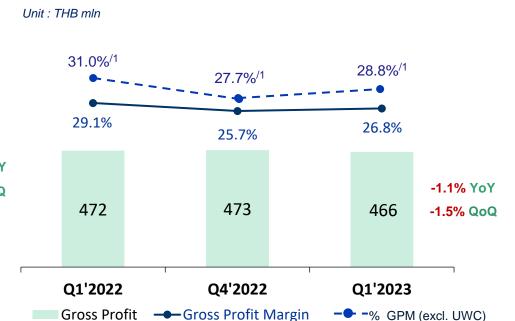


Sale Revenue in Q1'23 was THB 1,741 mln

- QoQ : -5.6% mainly from
 - the decrease of MSW power plant due to the higher planned shutdown hours in Q1'23
 - the decrease of Co-Gen power plant revenues from the decrease in unit rate which was adjusted with the decrease in average natural gas price
- YoY : +7.4% results from
 - the increase of biomass power plant revenue (especially UWC power plants) from the lower planned shut down hours in Q1'23
 - the increase of Co-Gen power plant revenue from the increase in unit rate which was adjusted with the increase in average natural gas price

22 Remark: 1/ Exclude Gross Profit Margin from 3 UWC Biomass Power Plants.

Gross Profit and Margin



Gross Profit in Q1'23 was THB 466 mln

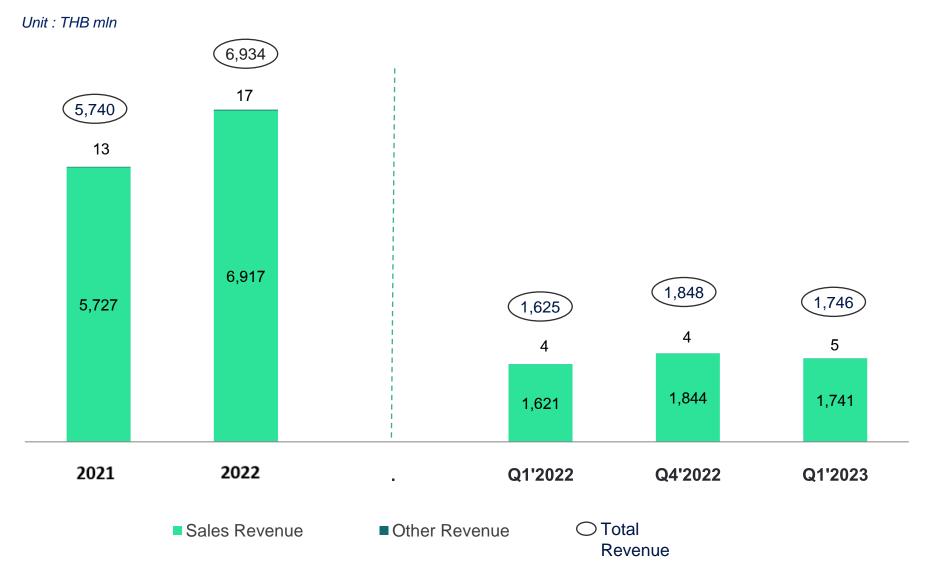
- QoQ: -1.5% from GP of Biomass *decreased* by THB 1.8 mln GP of MSW *decreased* by THB 6.5 mln GP of Co-Gen *increased* by THB 0.5 mln
- YoY : -1.1% from GP of Biomass *decreased* by THB 19.5 mln GP of MSW *increased* by THB 7.8 mln GP of Co-Gen *increased* by THB 6.2 mln

Gross Profit Margin in Q1'23 was 26.8%

- **QoQ : +1.1%** mainly from the margin improvement of UWC power plants and higher GPM of Co-Gen power plant
- YoY : -2.3% mainly from the decreasing in GPM of biomass power plants
 - $\,\,$ $\,$ due to the higher cost of feedstocks from the inflation factors
 - > the expiration of FiT Premium period of Thoen biomass power plant

Financial Highlight – Revenue^{/1}

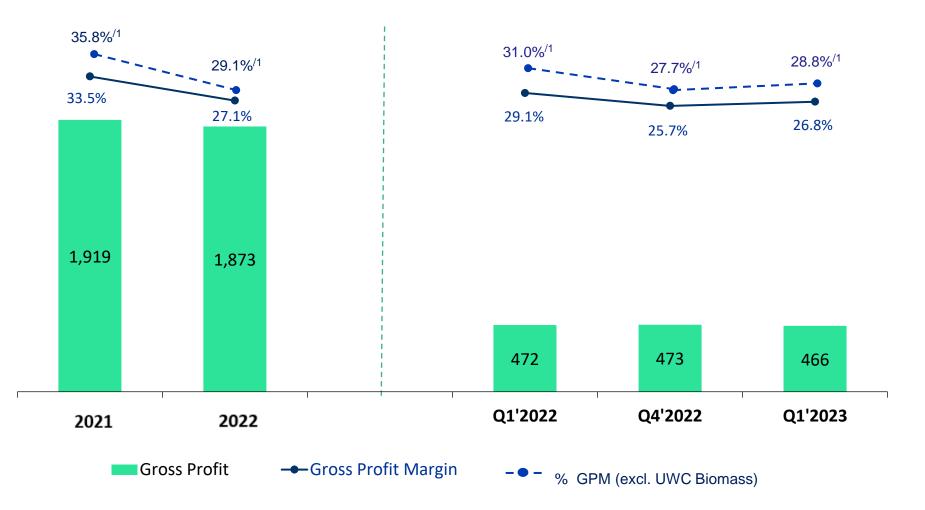




Financial Highlight – Gross Profit and Gross Profit Margin



Unit : THB mln



Remark: 1/ Exclude Gross Profit Margin from 3 UWC Biomass Power Plants.

Q1'2023 Financial Highlight : P&L



Core Profit / Net Profit Unit : THB mln 22.0%/1 18.9%/1 18.3%¹ **Net Profit** -14.8% YoY 20.1% 17.1% 16.8% **Net Profit** +41.8% QoQ 323 275 315 **Core Profit** 194 327 292 -10.6% YoY **Core Profit** -7.3% QoQ -121 -17 -4 Q1'2022 Q4'2022 Q1'2023 Core Profit Core Profit Margin Extra Item | Net Profit

Core Profit in Q1'23 was THB 292 mln

- QoQ : -7.3% mainly from the higher planned shutdown hours in Biomass and MSW power plants
- YoY : -10.6% results from:

25

- > The expiration of FiT Premium period of the biomass power plant
- > The increase of expenses related to the bidding of new power plant projects for the renewable energy scheme

EBITDA and EBITDA Margin

Unit : THB mln



EBITDA in Q1'23 was THB 536 mln

- QoQ : -0.9% slightly decreased, mainly from the decrease of gross profit
- YoY : -4.7% mainly from the expiration of FiT Premium period and the increase of SG&A expenses.

EBITDA Margin in Q1'23 was 30.8%

- QoQ : +1.5%, mainly from the improvement of gross profit margin in Co-Gen power plant.
- YoY : -3.9% mainly from the expiration of FiT Premium period and the increase of SG&A expenses.

Remark: 1/ Exclude Core Margin from 3 UWC Biomass Power Plants . 2/ Exclude EBITDA Margin from 3 UWC Biomass Power Plants.

% Core Margin (excl. UWC Biomass)

Financial Highlight – EBITDA



Unit : THB mln



Remark: 1/ Exclude EBITDA Margin from 3 UWC Biomass Power Plants.

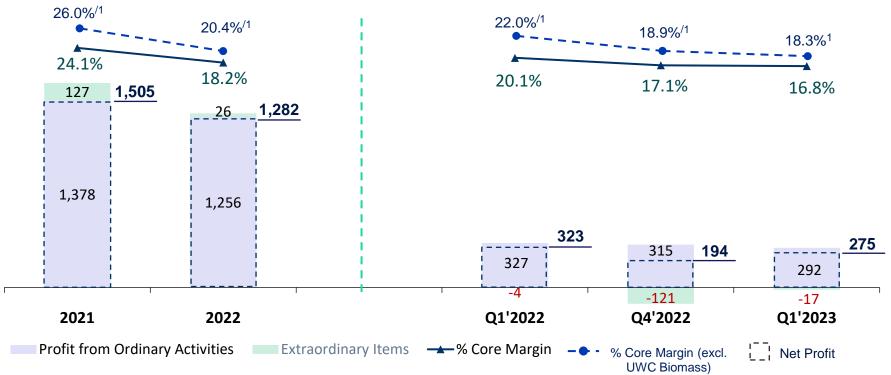
Strictly Private & Confidential

Financial Highlight – Net Profit / Core Profit / Core Profit Margin



Unit : THB mln

27

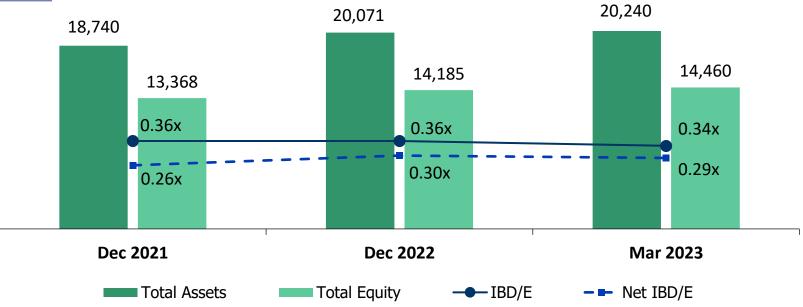


	Q1-2022			Q4-2022			Q1-2023		
	Ordinary activities	Extraordinary items	Total	Ordinary activities	Extraordinary items	Total	Ordinary activities	Extraordinary items	Total
Profit before tax (EBT)	350	(5)	345	329	(151)	178	308	(21)	287
Tax income (expense)	(23)	1	(22)	(14)	30	16	(16)	4	(12)
Net profit	327	(4)	323	315	(121)	194	292	(17)	275



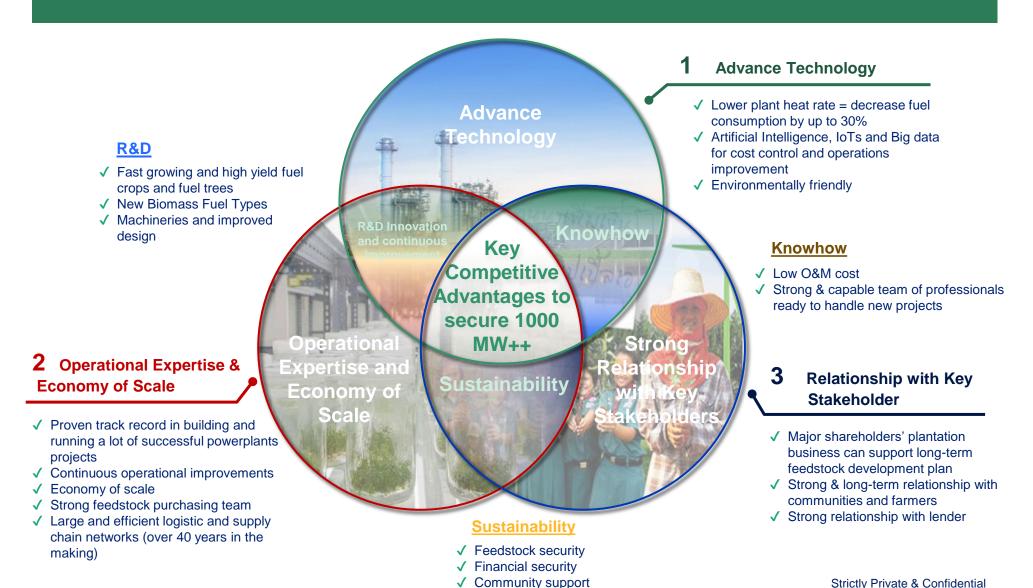
Unit: THB mln	As of				
	Dec 2021	Dec 2022	Mar 2023		
Total Assets	18,740	20,071	20,240		
Total interest-bearing debt	4,780	5,075	4,986		
Cash equivalent and restricted cash	1,326	827	742		
Net Interest-bearing debt	3,454	4,248	4,244		
Equity	13,368	14,185	14,460		

Unit : THB mln



Strictly Private & Confidential

ACE's 3 Core Value Represent Competitive Advantage to Secure New PPAs



ACE's Key Strengths and Opportunities

2



Thailand's Leading Integrated Power Producer with Highest Growth Potential

- Largest and fast-growing Biomass Power Producer supported by PPA with PEA in Thailand
- No. 1 Renewable Power Producer in Thailand in terms of Equity MW Growth

World Megatrend

- "Electrification" Era
 - Global & Thailand Commitment to Zero Carbon which implies the rise of renewable energy
- Biomass is one of the most reliable renewable energy that can replace the base load provided by conventional energy.
- ESG Business

Continuous Growth from Projects in the Pipeline and Future

- Power Plant's PPA with exceptional tariff rate
- Better technology which leads to higher efficiency and less feedstock / kWh
- Economy of Scale resulting in lower CAPEX, OPEX, and SG&A
- 28% share in the latest biomass power plant bidding

4

3

Efficient Operational Capabilities with Continuous Improvement

- Lower Feedstock and O&M cost which leads to higher margin
- Stronger creditworthiness which leads to lower financing cost
- Peer-to-Peer Electricity Trading which leads to additional electricity sales

Low Downside Risk

- Secured Demand & Cashflow (Long term Power Purchase Agreement with the Government)
- Proven Operational Excellence & Feedstock Management
- Our business model commits to the greater good and has a positive Total Societal Impact (TSI)

1

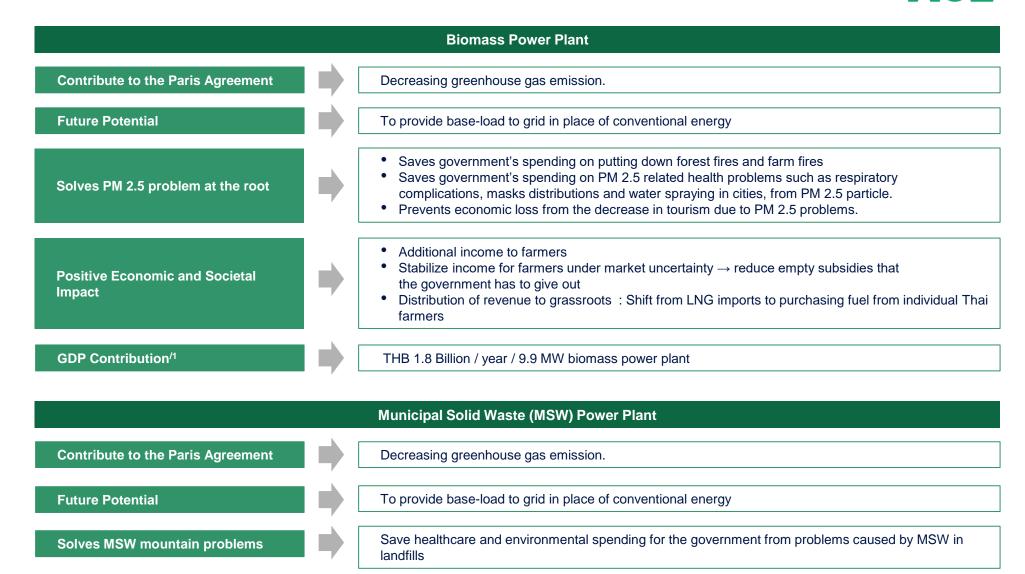
ACE

ABSOLUTE CLEAN ENERGY

PUBLIC COMPANY LIMITED

5

Total Societal Impact (TSI) and Environmental, Social & Governance (ESG)





Thank You

For further inquiry www.ace-energy.co.th Email : ir@ace-energy.co.th